

SOUTHSIDE ELECTRIC COOPERATIVE
General Three-Phase Service
Schedule GTP

Availability:

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

Applicability:

Applicable to any Members of the Cooperative for all uses requiring three-phase service with a billing demand of 1000 kW or less.

Character of Service:

The character of service shall be three-phase, 60 cycles, at standard nominal secondary voltages of 120/240Δ, 120/208Y, 240/480Δ, and 277/480Y or as mutually agreed upon by the Cooperative and the Member.

Monthly Rate:

I. Distribution Delivery Service Charges:

Consumer Delivery Charge:	@	\$30.00 per month
Demand Delivery Charge: All kW delivered	@	\$2.50 per kW
Energy Delivery Charges:		
First 200 kWh / kW of billing demand	@	\$0.02800 per kWh
Next 200 kWh / kW of billing demand	@	\$0.02200 per kWh
Over 400 kWh / kW of billing demand	@	\$0.01770 per kWh
Reactive Demand Charge	@	\$0.50 per rkVA

II. Generation and Transmission Charges:

Demand Charge: All kW sold	@	\$6.00 per kW
Energy Charges:		
First 200 kWh / kW of billing demand	@	\$0.05310 per kWh
Next 200 kWh / kW of billing demand	@	\$0.04810 per kWh
Over 400 kWh / kW of billing demand	@	\$0.04620 per kWh

Each kilowatt-hour sold is also subject to a charge or credit under provisions of the Cooperative's Power Cost Adjustment clause, Schedule PCA-1.

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Note: The above Delivery Service and Generation and Transmission charges apply to those Members who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Members who have an Electricity Supplier other than the Cooperative as their energy provider.

Billing Demand:

The billing demand shall be the maximum kilowatt integrated demand established by the Member for any 15-minute period during the month for which the bill is rendered as indicated or recorded by a demand meter.

Determination of rkVA Billing Demand:

The Cooperative reserves the right to install rkVA metering equipment and apply the rkVA charges above on services with power factor less than 95% lagging. The rkVA billing demand, where applicable, shall be the greater of the maximum rkVA demand measured in any 15-minute period during the month for which the bill is rendered or forty percent (40%) of the maximum rkVA demand measured during the preceding eleven months as indicated or recorded by an rkVA demand meter.

Minimum Monthly Distribution Delivery Charge:

The minimum monthly charge for distribution delivery service shall be the greater of:

- a) The minimum charge specified in the contract for service.
- b) The sum of the Consumer Delivery Charge, 75% of the maximum demand reached during the current or preceding eleven (11) months multiplied by the Distribution Demand Delivery Charge, and the rkVA charge.

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AUG 07 2014